

Electricity Department
Administration of Dadra and Nagar Haveli (UT)
Opp. Secretariat, Silvassa – 396 230

PUBLIC NOTICE

No.1-1(564)/ELE/2011/

Dtd. /12/2011

Disclosure pursuant to the ARR Petition filed before the JERC for determination of tariff for year 2012-13

Electricity Department of UT Administration of Dadra and Nagar Haveli has filed ARR Petition and Tariff Proposal before the Joint Electricity Regulatory Commission (JERC) under Section 62 of the Electricity Act, 2003 for determination of Aggregate Revenue Requirement and Tariff for the year 2012-13 in accordance with the JERC (Conduct Business) Regulations 2009 and JERC (Terms and Conditions for Determination of Tariff) Regulations 2009. Salient features of the proposed ARR are as under:

Aggregate Revenue Requirement (ARR) Projected for FY 2012-13 and Revised Estimates for FY 2011-12

(Rs.in Crore)

Annual Revenue Requirement	FY11-12	FY12-13
Rs. Crore	Revised Estimates	Projected
Power Purchase Cost	1,658.29	1,923.73
O&M Expense	12.32	14.22
Depreciation	21.04	22.91
Interest Cost on Long-term Capital Loans	-	2.14
Interest on Working Capital Loans	20.13	23.82
Return on Equity	-	1.05
Provision for Bad Debt	8.24	7.65
Less: Non-Tariff Income	3.80	3.99
Annual Revenue Requirement	1,716.62	1,991.54
Total revenue from existing tariff	1,609.69	1,511.10
Revenue from Surplus Power Sale	38.73	18.96
Total Revenue	1,648.42	1,530.07
Revenue (Gap)/Surplus	(68.20)	(461.47)

Electricity Department of Dadra and Nagar Haveli has proposed to increase the retail tariff for FY 12-13 as the existing retail tariff in the UT is not adequate to meet the ARR projected for the FY 12-13. The category wise proposed tariff for FY 12-13 is summarized below:

Tariff Structure	Existing FY 11-12		Proposed FY 12-13		
	Energy Charges (Rs/kWh)	Fixed Charges	Energy Charges (Rs/kWh)	Fixed Charges	
Low Income group (LIG)		24/per connection/ Month		10/per connection /Month	
LT-D/Domestic					
Ist 50 Units	1.60		1.00		
51 to 200 Units	2.25		1.60		
201 to 400 Units	3.00		2.00		
401 to 600 Units	3.25		2.25		
600 units and above	3.25		3.00		
LT-C/Commercial					
1st 100 Units	2.25		2.25		
Beyond 100 Units	3.25		3.25		
LT- Ag/ Agriculture					
Upto 10 HP per unit	2.50		0.55		
Beyond 10 HP per unit	2.65		0.85		
LTP Motive Power					
Upto 20 HP of Connected Load	2.50		3.40		
Above 20 HP Connected Load	2.50	Rs. 15/HP	3.40	Rs. 25/HP	
LT-PL/Public Lighting					
Public Lighting	3.23		3.23		
HTC General					
50000 units	2.95	Rs. 60/KVA	4.07	Rs.120 / KVA	For connected load >500KVA, Rs.500/KVA
50000 to 5 lakh units	3.10	Rs. 60/KVA	4.22	Rs.120 / KVA	
Beyond 5 lakh units	3.15	Rs. 60/KVA	4.27	Rs.120 / KVA	
Penal charges for exceeding contracted demand	8.00	Rs 180/KVA or part there of	8.00	Rs. 360/KVA	Beyond 500 KVA Rs. 1500/KVA
HTC Ferro					
First 300 Units per KVA	2.05	Rs. 450/KVA	3.17	Rs. 600/KVA	
Next 200 units per KVA	3.05	Rs. 450/KVA	4.17	Rs. 600/KVA	
Above 500 units per KVA	3.55	Rs. 450/KVA	4.67	Rs. 600/KVA	
Penal charges for exceeding contracted demand	8.00	Rs 900/KVA or part there of	8.00	Rs 900/KVA or part there of	

Pursuant to JERC (Conduct Business) Regulations 2009 and JERC (Terms and Conditions for Determination of Tariff) Regulations 2009, it is hereby notified that the persons who are interested in filing their objections /suggestions on the ARR Petition and Tariff Proposal may file the same to the

Secretary, Joint Electricity Regulatory Commission (JERC) , 2nd Floor, HSIIDC Complex, Vaninjya
Nikunj Complex, Udyog Vihar, Phase-V, Gurgaon, Haryana.

Sd/-
Executive Engineer (Power)
Electricity Department,
Dadra and Nagar Haveli.